

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/08/2009 05:00

|  |                             |   |                                    |
|--|-----------------------------|---|------------------------------------|
| <b>Wellbore Name</b>                                     |                             |   |                                    |
| COBIA A15B   |                             |   |                                    |
| <b>Rig Name</b><br>175                                   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)        | <b>Company</b><br>Nabors           |
| <b>Primary Job Type</b><br>Drilling and Completion       |                             | <b>Plan</b><br>D&C                                    |                                    |
| <b>Target Measured Depth (mWorking Elev)</b><br>3,116.38 |                             | <b>Target Depth (TVD) (mWorking Elev)</b><br>2,484.24 |                                    |
| <b>AFE or Job Number</b><br>609/09018.1.01               |                             | <b>Total Original AFE Amount</b><br>11,162,465        | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>572,951                       |                             | <b>Cumulative Cost</b><br>6,495,211                   | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>27/08/2009 05:00        |                             | <b>Report End Date/Time</b><br>28/08/2009 05:00       | <b>Report Number</b><br>14         |

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' pressure test upper port(tbg hanger) on MC2 compact housing to 5000psi for 15min. R/U slickline, pressure test FOBV and lubricator to 300/5000psi for 5min. Function test TR-SSSV. RIH w/N-Test tool on slickline to XN nipple setting depth of 2996m. Attempt to pressure up to 500psi, communication w/PA. POOH w/N-Test tool. RIH w/lead impression block(2.69" OD), tag no-go, POOH w/same. Inspect lead impression block, no signs of debris, discuss forward plan with office. RIH w/N-Test tool to X-N Nipple. Apply 500psi to tbg, hold for 10min, no communication w/PA. Set packer w/4500psi, hold for 15min. POOH w/N-Test tool. Test packer integrity to 2500psi to tbg, hold for 5min. R/D slickline, L/D 3.5" landing jts, running tool and Weatherford 3.5" tbg handling equipment. N/D bell nipple, choke and kill line f/BOP stack. Cameron install christmas tree. Pressure test SRL seal to 800psi for 10min, test upper void to 5000psi for 10min. Install wellhead deck plate. Prepare to skid rig.

### Activity at Report Time

Prepare for rig skid.

### Next Activity

Skid rig.

## Daily Operations: 24 HRS to 28/08/2009 06:00

|  |                             |   |  |
|--|-----------------------------|---|--|
| <b>Wellbore Name</b>                                 |                             |   |  |
| SNAPPER M29  |                             |   |  |
| <b>Rig Name</b><br>Rig 22                            | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Workover Rig (Conv)  | <b>Company</b><br>Imperial Snubbing Services |
| <b>Primary Job Type</b><br>Plug and Abandonment Only |                             | <b>Plan</b><br>Plug and Abandon                 |  |
| <b>Target Measured Depth (mWorking Elev)</b>         |                             | <b>Target Depth (TVD) (mWorking Elev)</b>       |  |
| <b>AFE or Job Number</b><br>80005440                 |                             | <b>Total Original AFE Amount</b><br>3,397,717   | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>81,169                    |                             | <b>Cumulative Cost</b><br>1,022,362             | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>27/08/2009 06:00    |                             | <b>Report End Date/Time</b><br>28/08/2009 06:00 | <b>Report Number</b><br>10                   |

### Management Summary

Wait on parts to arrive for retrieval tool, Rih with packer retrieval tool and engage packer, Pick up on tool to release packer, pick up on pipe to maximum allowable weight of 190k but unable to move completion, Attempt to rotate of packer without success, Attempt to part retrieval tool at 2-7/8" connection on inner mandrel.

### Activity at Report Time

Work pipe to part retrieval tool

### Next Activity

Discuss forward plan with town.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 28/08/2009 06:00**

|  |                 |   |                                    |
|--|-----------------|---|------------------------------------|
| <b>Wellbore Name</b>                         |                 |   |                                    |
| WEST TUNA W14                                |                 |   |                                    |
| <b>Rig Name</b>                              | <b>Rig Type</b> | <b>Rig Service Type</b>                     | <b>Company</b>                     |
| Wireline                                     | Platform        |   | Halliburton / Schlumberger         |
| <b>Primary Job Type</b>                      |                 | <b>Plan</b>                                 |                                    |
| Workover PI                                  |                 | Add perms to gas sand for M-1 gas injection |                                    |
| <b>Target Measured Depth (mWorking Elev)</b> |                 | <b>Target Depth (TVD) (mWorking Elev)</b>   |                                    |
| 1,908.00                                     |                 |   |                                    |
| <b>AFE or Job Number</b>                     |                 | <b>Total Original AFE Amount</b>            | <b>Total AFE Supplement Amount</b> |
| 602/09021.1.01                               |                 | 260,000                                     |                                    |
| <b>Daily Cost Total</b>                      |                 | <b>Cumulative Cost</b>                      | <b>Currency</b>                    |
| 22,636                                       |                 | 108,590                                     | AUD                                |
| <b>Report Start Date/Time</b>                |                 | <b>Report End Date/Time</b>                 | <b>Report Number</b>               |
| 27/08/2009 06:00                             |                 | 28/08/2009 06:00                            | 5                                  |

**Management Summary**

Tagged HUD at 1921 mts mdr. pooh tools hung up at 1910 mts mdr, rih to 1915 mts mdr Pooh OK. Make up 5 mtr 2 1/8" SPF Powerjet gun. perforate at 1913 mts. Pooh . Hung up at XN nipple @ 1892 mts mdr, pkr @ 1876 mts mdr, x-nipple @ 1747 mts - had to pull to 2180 lbs to get free. Slight hang up at SPM @ 1731mts mdr and 925 mts mdr. Hung up at TRSSSV @455 mts mdr- pulled to 2300 lbs to get free. 2 mtr of gun fired, recovered 34 charges and left 26 charges in hole

**Activity at Report Time**

SDFN

**Next Activity**

Clean out tbg, reperf well